Exhibit ___ (PMN-R-2)

Department of Transportation (DOT)
Gas Distribution System, Corning – 2015

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed $1,000,000 as provided in 49 USC 60122.		OMB NO: 2137-0629 EXPIRATION DATE: 5/31/2018
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	**Initial Date Submitted:**	02/05/2016
	Form Type:	INITIAL
	Date Submitted:	

ANNUAL REPORT FOR CALENDAR YEAR 2015 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: *Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.*

PART A - OPERATOR INFORMATION

(DOT use only) 20164733-26884

1. Name of Operator	CORNING NATURAL GAS CORP
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	330 West William Street
2b. City and County	Corning Steuben
2c. State	NY
2d. Zip Code	14830
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	2800
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	330 W. WILLIAM STREET
4b. City and County	CORNING ,US
4c. State	NY
4d. Zip Code	14830
5. STATE IN WHICH SYSTEM OPERATES	NY

6. **THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP** *(Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)*

Natural Gas	

7. **THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR** *(Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.)*:

Investor Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITIONED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	61.4	38.1	13.2	109	206	0	0	0	0		427.7
NO. OF SERVICES	1710	27	0	1367	9684	0	0	0	1292		14080

2.MILES OF MAINS IN SYSTEM AT END OF YEAR

MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	26.61	72.66	66.08	50.05	6.3	221.70
DUCTILE IRON	0	0	0	0	0	0	0.00
COPPER	0	0	0	0	0	0	0.00
CAST/WROUGHT IRON	0	0	0	0	0	0	0.00
PLASTIC PVC	0	0	0	0	0	0	0.00
PLASTIC PE	0	116.4	50.5	34.6	4.5	0	206.00
PLASTIC ABS	0	0	0	0	0	0	0.00
PLASTIC OTHER	0	0	0	0	0	0	0.00
OTHER	0	0	0	0	0	0	0.00
RECONDITIONED CAST IRON	0	0	0	0	0	0	0.00
TOTAL	0.00	143.01	123.16	100.68	54.55	6.30	427.70
Describe Other Material:							

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR

AVERAGE SERVICE LENGTH: 59

MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	769	1001	1316	16	2	0	3104
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	1031	8265	366	19	3	0	9684
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	577	629	84	1	1	0	1292
RECONDITIONED CAST IRON	0	0	0	0	0	0	0
TOTAL	2377	9895	1766	36	6	0	14080
Describe Other Material:		unknown					

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

MILES OF MAIN	6.8	26.3	3.6	71.2	79	23.8	37.7	45.3	60.1	73.93	427.73
NUMBER OF SERVICES	1906	738	30	491	920	703	1223	1824	2860	3385	14080

PART C- TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	224	18	148	39
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE	1	1	3	3
OTHER OUTSIDE FORCE DAMAGE				
PIPE, WELD OR JOINT FAILURE	2		16	5
EQUIPMENT FAILURE				
INCORRECT OPERATIONS				
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 200

PART D- EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 4

a. One-Call Notification Practices Not Sufficient: 0

b. Locating Practices Not Sufficient: 0

c. Excavation Practices Not Sufficient: 4

d. Other: 0

2. NUMBER OF EXCAVATION TICKETS : 5193

PART E-EXCESS FLOW VALUE(EFV) DATA

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 541

ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 3791

PART F- LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 0.0%

PART H- ADDITIONAL INFORMATION

PART I- PREPARER